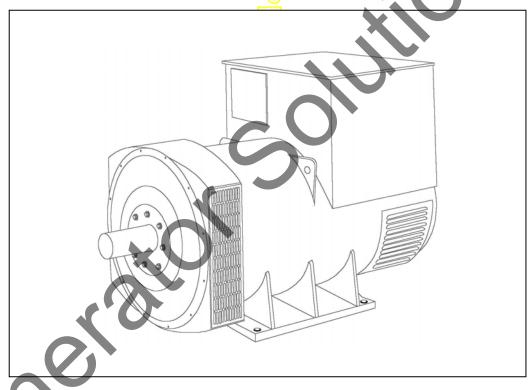
STAMFORD

HCI634G - Winding 311 and 312

Technical Data Sheet



STAMFORD

HCI634G

SPECIFICATIONS & OPTIONS WINDING 311 and 312

STANDARDS

Stamford industrial generators meet the requirements of BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100, AS1359.

Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX321 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) system and is fitted as standard to generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators feature a main stator with either 6 ends (Winding 312) or 12 ends (Winding 311) brought out to the terminals, which are mounted on the frame at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

10% when IP44 Filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level. 3% for every 5°C by which the operational ambient temperature exceeds 40°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

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WINDING 311 and 312

CONTROL SYSTEM	SEPARATELY EXCITED BY P.M.G.						
A.V.R.	MX321						
VOLTAGE REGULATION	± 0.5 %	With 4% ENGINE GOVERNING					
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)						

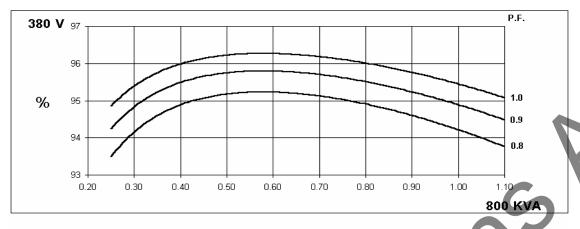
INSULATION SYSTEM				CLAS	SS H						
PROTECTION	IP23										
RATED POWER FACTOR	0.8										
STATOR WINDING	DOUBLE LAYER LAP										
WINDING PITCH		TWO THIRDS									
		6 (Wdg 312) or 12 (Wdg 311)									
WINDING LEADS											
STATOR WDG. RESISTANCE		0.003 Ohms PER PHASE AT 22°C STAR CONNECTED									
ROTOR WDG. RESISTANCE		1.75 Ohms at 22°C									
EXCITER STATOR RESISTANCE		17 Ohms at 22°C									
EXCITER ROTOR RESISTANCE		0.079 Ohms PER PHASE AT 22°C									
R.F.I. SUPPRESSION	BS EN	61000-6-2 &	BS EN 6100	0-6-4,VDE 0	875G, VDE (875N. refer t	to factory for	others			
WAVEFORM DISTORTION		NO LOAD <	1.5% NON-	DISTORTING	BALANCE	LINEAR LC	DAD < 5.0%				
MAXIMUM OVERSPEED			70	2250 R	ev/Min						
BEARING DRIVE END				BALL. 62							
					10						
BEARING NON-DRIVE END				BALL. 63	17 (180)						
		1 BE/	AR <mark>ING</mark>			2 BEA	RING				
WEIGHT COMP. GENERATOR		196	5 kg		1989 kg						
WEIGHT WOUND STATOR		934	4 kg		934 kg						
WEIGHT WOUND ROTOR		814	4 kg		766 kg						
WR² INERTIA		18.348	32 kgm²		17.8009 kgm²						
SHIPPING WEIGHTS in a crate		202	23 kg		2029kg						
PACKING CRATE SIZE		183 x 92	x <mark>(40(c</mark> m)		183 x 92 x 140(cm)						
	VI	50 Hz 60 Hz									
TELEPHONE INTERFERENCE		THE	<2%			TIF	<50				
COOLING AIR	X	1.614 m³/se	— <mark>∥ </mark>		1.961 m³/sec 4156 cfm						
VOLTAGE STAR	380/220	400/231	415/240	440/254	416/240	440/254	460/266	480/277			
VOLTAGE PARALLEL STAR (*)	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138			
VOLTAGE DELTA	220	230	240	254	240	254	266	277			
kVA BASE RATING FOR					240		200				
REACTANCE VALUES	800	800	800	800	875	925	963	1000			
Xd DIR. AXIS SYNCHRONOUS	3.14	2.83	2.63	2.34	3.53	3.34	3.18	3.03			
X'd DIR, AXIS TRANSIENT	0.25	0.23	0.21	0.19	0.28	0.26	0.25	0.24			
X"d DIR. AXIS SUBTRANSIENT	0.18	0.16	0.15	0.13	0.21	0.20	0.19	0.18			
Xq QUAD. AXIS REACTANCE	1.88	1.70	1.58	1.40	2.10	1.98	1.89	1.80			
X'q QUAD. AXIS SUBTRANSIENT	0.21	0.19	0.18	0.16	0.24	0.23	0.22	0.21			
XL LEAKAGE REACTANCE	0.10	0.09	0.08	0.07	0.12	0.11	0.10	0.10			
X2 NEGATIVE SEQUENCE	0.22	0.20	0.19	0.17	0.24	0.23	0.22	0.21			
X ₀ ZERO SEQUENCE	0.03 0.03 0.02 0.03 0.03 0.03										
REACTANCES ARE SATURATED VALUES ARE PER UNIT AT RATING AND VOLTAGE INDICATED											
T'I OUD TRANSIENT TIME CONST.				0.1							
T''d SUB-TRANSTIME CONST.				0.0							
T'do O.C. FIELD TIME CONST. Ta ARMATURE TIME CONST.											
SHORT CIRCUIT RATIO	0.04 1/Xd										

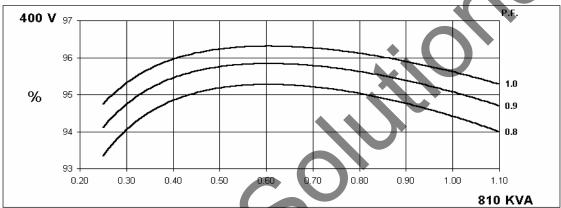
50 Hz

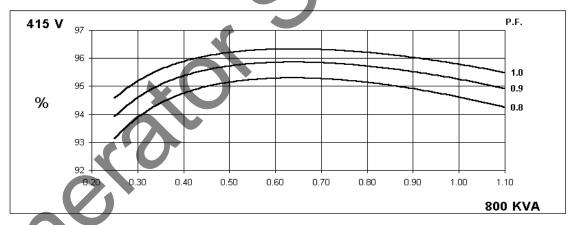
HCI634GWINDING 311 and 312

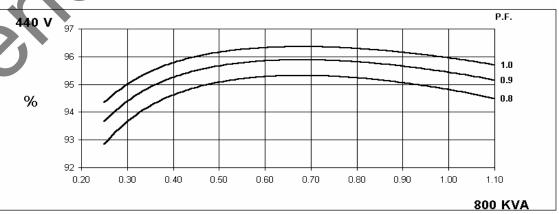
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THREE PHASE EFFICIENCY CURVES







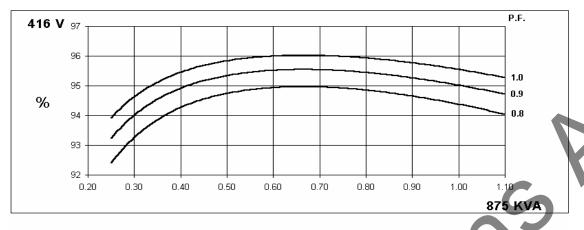


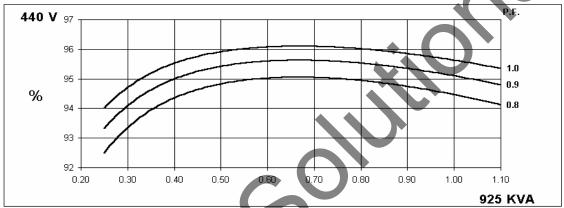
60 Hz

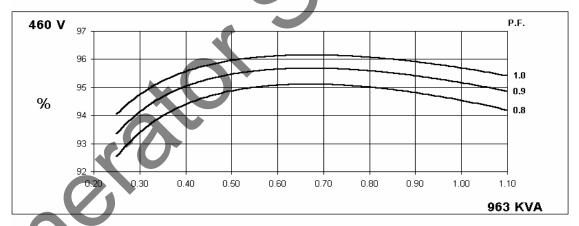
HCI634GWINDING 311 and 312

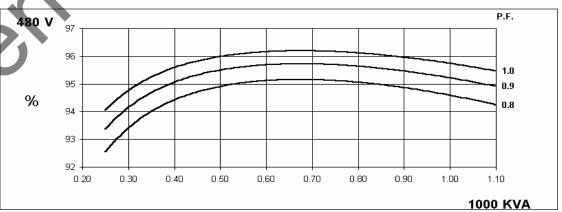
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THREE PHASE EFFICIENCY CURVES







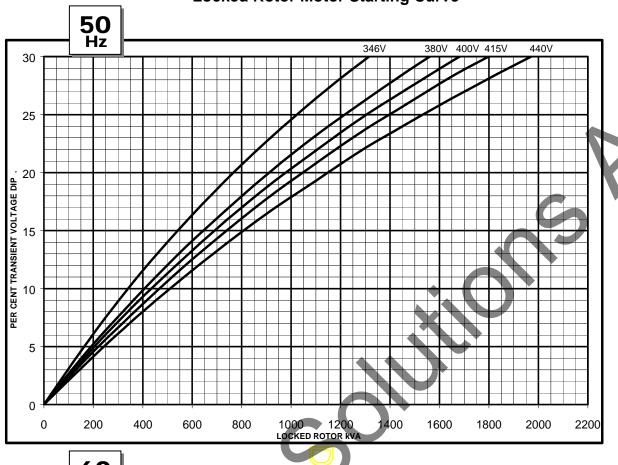


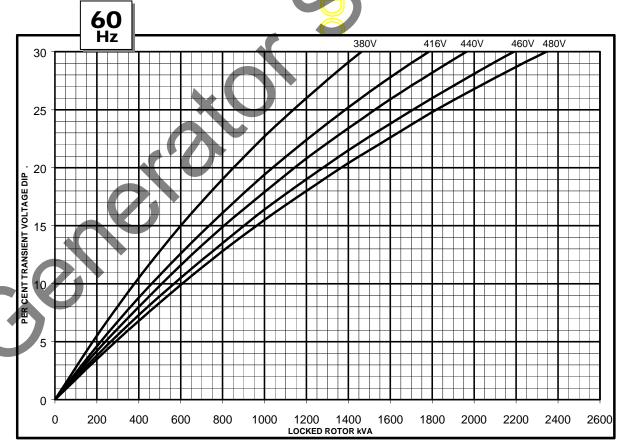


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WINDING 311 and 312

Locked Rotor Motor Starting Curve





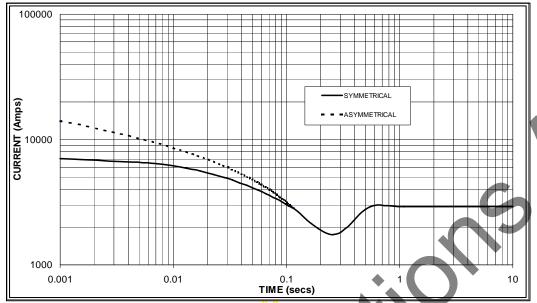
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WINDING 311 and 312

Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.

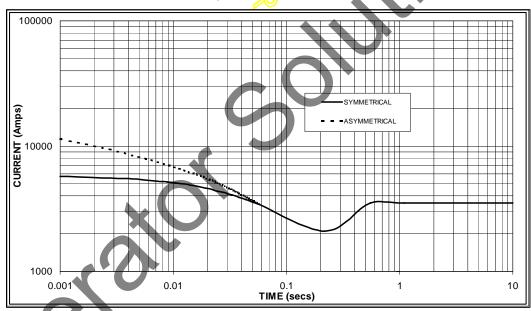
50 Hz



Sustained Short Circuit = 2,900 Amps

70

60 Hz



Sustained Short Circuit = 3,500 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz							
Voltage	Factor	Voltage	Factor						
380v	X 1.00	416v	x 1.00						
400v	X 1.07	440v	x 1.06						
415v	X 1.12	460v	x 1.12						
440v	X 1.18	480v	x 1.17						

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

Curves are drawn for Star (Wye) connected machines. For Delta connection multiply the Curve current value by 1.732



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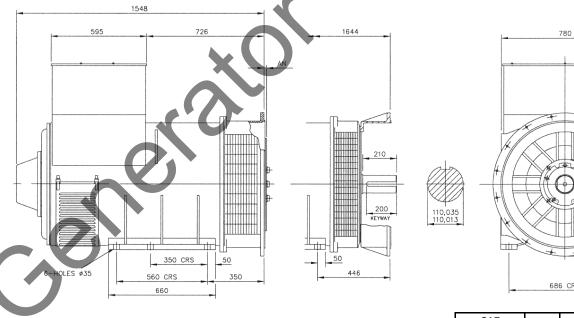
Winding 311 and 312 0.8 Power Factor

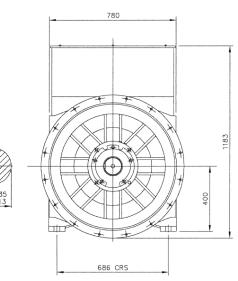
RATINGS

Class - Temp Rise	C	ont. F -	105/40	°C	Co	ont. H -	125/40)°C	St	andby -	150/40)°C	Sta	andby -	163/27	°C
50 Hz Star (V	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
Parallel Star (V)	180	200	208	220	180	200	208	220	180	200	208	220	180	200	208	220
Delta (V	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
kVA	750	760	750	750	800	810	800	800	825	830	825	820	850	860	850	850
kW	600	608	600	600	640	648	640	640	660	664	660	656	680	688	680	680
Efficiency (%	94.5	94.6	94.8	95.0	94.2	94.4	94.6	94.8	94.1	94.3	94.5	94.7	93.9	94.2	94.4	94.6
kW Inpu	635	643	633	632	679	686	677	675	702	704	698	693	724	730	720	719
													1			
60 Hz Star (V	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
Parallel Star (V)	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
Delta (V	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
kVA	813	844	888	913	875	925	<mark>U</mark> 963	1000	913	969	1008	1046	950	1000	1044	1088
kW	650	675	710	730	700	740	770	800	730	775	806	837	760	800	835	870
Efficiency (%	94.6	94.7	94.8	94.8	94.4	94.5	94.5	94.6	94.2	94.3	94.4	94.4	94.1	94.2	94.3	94.3
kW Inpu	688	713	749	770	742	783	815	846	775	822	854	886	808	849	886	923

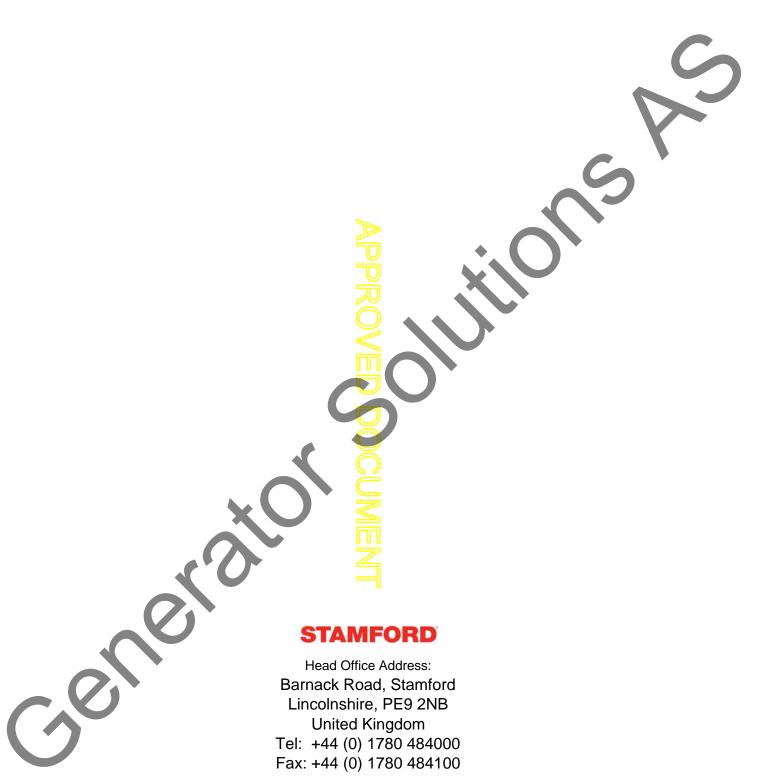
^{*} Parallel Star only available with Wdg 311

DIMENSIONS





SAE	14	18	21	24
AN	25.4	15.87	0	0



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