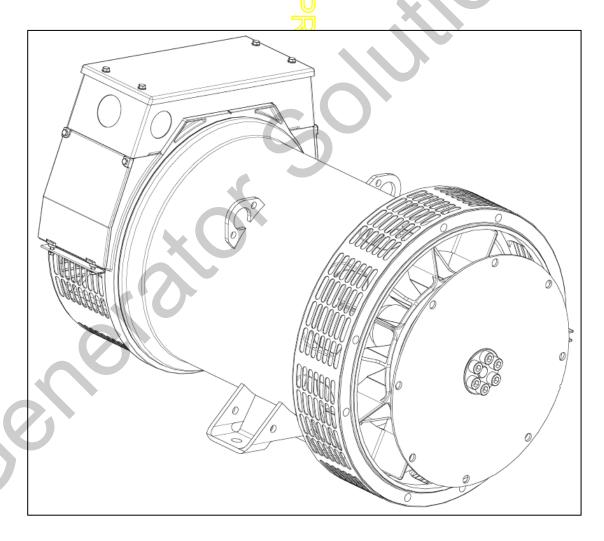
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PM144K - Winding 311

Technical Data Sheet



PM144K

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SPECIFICATIONS & OPTIONS

STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA.

Other standards and certifications can be considered on request.

VOLTAGE REGULATOR

AS480 AVR

With this self-excited system the main stator provides power via the AVR to the exciter stator. The high efficiency semi-conductors of the AVR ensure positive build-up from initial low levels of residual voltage.

The exciter rotor output is fed to the main rotor through a three-phase full-wave bridge rectifier. The rectifier is protected by a surge suppressor against surges caused, for example, by short circuit or out-of-phase paralleling. The AS480 will support limited accessories, RFI suppession remote voltage trimmer and for the P1 range only a 'droop' Current Transformer (CT) to permit parallel operation with other ac generators.

The AVR is can be fitted to either side of the generator in its own housing in the non-drive end bracket.

Excitation Boost System (EBS)

The EBS is a single, self-contained unit, attached to the non-drive end of the generator.

The EBS unit consists of the Excitation Boost Controller (EBC) and an Excitation Boost Generator (EBG). Under fault conditions, or when the generator is subjected to a large impact load such as a motor starting, the generator voltage will drop. The EBC senses the drop in voltage and engages the output power of the EBG. This additional power feeds the generator's excitation system, supporting the load until breaker discrimination can remove the fault or enable the generator to pick up a motor and drive the voltage recovery.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted at the non-drive end of the generator. Dedicated single phase generators are also available. A sheet steel terminal box contains provides ample space for the customers' wiring and gland arrangements. Alternative terminal boxes are available for customers who want to fit additional components in the terminal box.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION / IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5°C by which the operational ambient temperature exceeds 50°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

5% For reverse rotation

(Standard rotation CW when viewed from DE)

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

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PM144K

WINDING 311

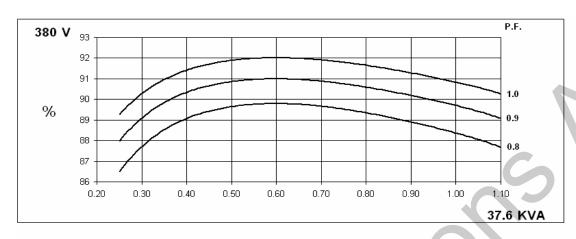
CONTROL SYSTEM	AS480 AVR	WITH EXC	ITATION BO	OST SYSTE	EM (EBS)							
VOLTAGE REGULATION	± 1.0 %											
SUSTAINED SHORT CIRCUIT	REFER TO	SHORT CIR	CUIT DECR	EMENT CU	RVE (page 7	")						
INSULATION SYSTEM	CLASS H											
PROTECTION	IP23											
RATED POWER FACTOR				0	.8							
STATOR WINDING			DOI		R CONCENT	TRIC:						
WINDING PITCH						1110						
					THIRDS							
WINDING LEADS					12							
STATOR WDG. RESISTANCE		0.153 O	hms PER Ph	HASE AT 22	°C SERIES STAR CONNECTED							
ROTOR WDG. RESISTANCE				0.983 Ohn	ms at 22°C							
EXCITER STATOR RESISTANCE				22.9 Ohm	ns at 22°C							
EXCITER ROTOR RESISTANCE			0.21	Ohms PER	PHASE AT 22°C							
EBS STATOR RESISTANCE		12.9 Ohms at 22°C										
R.F.I. SUPPRESSION	BS EN	BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N, refer to factory for others										
WAVEFORM DISTORTION	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%											
MAXIMUM OVERSPEED	2250 Rev/Min											
BEARING DRIVE END					- 2RS. (ISO))						
BEARING NON-DRIVE END												
DEFICING NOW BRIVE END		1 BF/	ARING	B7122. 0000	- 2RS. (ISO)		ARING					
WEIGHT COMP. GENERATOR			3 kg		196 kg							
WEIGHT WOUND STATOR			kg		94 kg							
WEIGHT WOUND STATOK WEIGHT WOUND ROTOR			5 <mark>5 kg₁</mark>		75.26 kg							
WR2 INERTIA			6 kgm²		0.2871 kgm ²							
SHIPPING WEIGHTS in a crate			1 kg		220 kg							
PACKING CRATE SIZE		85 x 51 :	x 67 (cm)			85 x 51 x	k 67 (cm)					
		50	Hz			60	Hz					
TELEPHONE INTERFERENCE		THE	<2%		TIF<50							
COOLING AIR		0.135 m ³ /s	s <mark>ec 28</mark> 6cfm		0.165 m³/sec 340 cfm							
VOLTAGE SERIES STAR	380/220	400/231	415/240	440/254	416/240	440/254	460/266	480/277				
VOLTAGE PARALLEL STAR	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138				
VOLTAGE SERIES DELTA	220/110	230/115	240 /120	254/127	240/120	254/127	266/133	277/138				
kVA BASE RATING FOR REACTANCE VALUES	37.6	37.6	37.6	35.7	44.2	46.4	46.4	48.6				
Xd DIR. AXIS SYNCHRONOUS	1.75	1.58	1.47	1.24	2.22	2.08	1.90	1.83				
X'd DIR. AXIS TRANSIENT	0.17	0.15	0.14	0.12	0.21	0.20	0.18	0.18				
X"d DIR. AXIS SUBTRANSIENT	0.12	0.11	0.10	0.08	0.15	0.14	0.13	0.12				
Xq QUAD. AXIS REACTANCE	0.84	0.76	0.71	0.60	1.07	1.00	0.92	0.88				
X"q QUAD. AXIS SUBTRANSIENT	0.19	0.17	0.16	0.13	0.24	0.22	0.20	0.20				
XL LEAKAGE REACTANCE X2 NEGATIVE SEQUENCE	0.07 0.16	0.06 0.14	0.06 0.13	0.05 0.11	0.09 0.19	0.08	0.08	0.07 0.16				
X ₀ ZERO SEQUENCE	0.16	0.14	0.13	0.11	0.19	0.18	0.17 0.08	0.16				
REACTANCES ARE SATURAT												
T'd TRANSIENT TIME CONST.	0.03 s											
T''d SUB-TRANSTIME CONST.	0.007 s											
T'do O.C. FIELD TIME CONST.				0.6	68 s							
Ta ARMATURE TIME CONST.	0.007 s											
SHORT CIRCUIT RATIO	1/Xd											

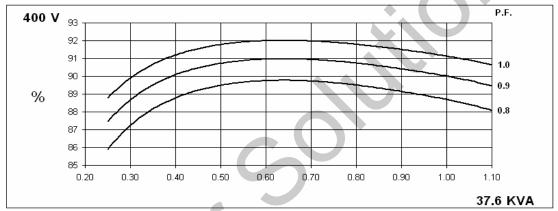
50 Hz

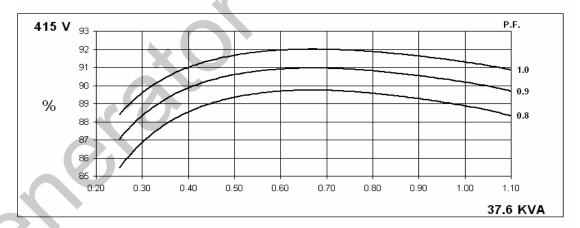
PM144K Winding 311

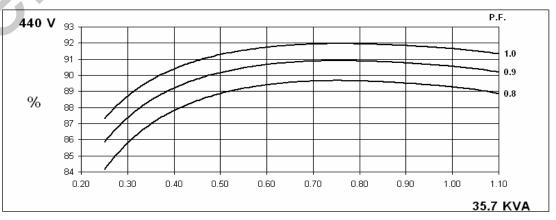
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THREE PHASE EFFICIENCY CURVES







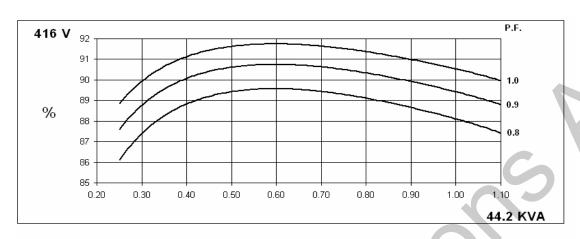


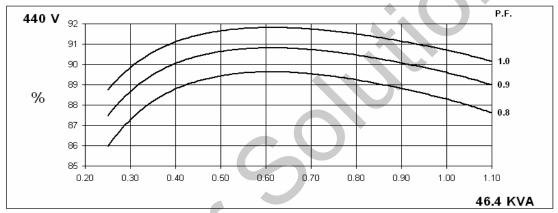
60 Hz

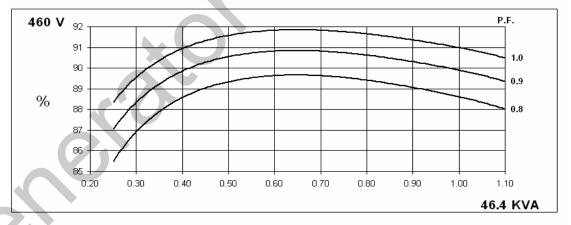
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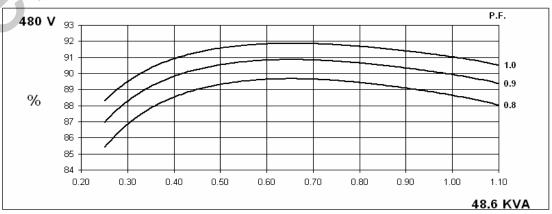
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THREE PHASE EFFICIENCY CURVES





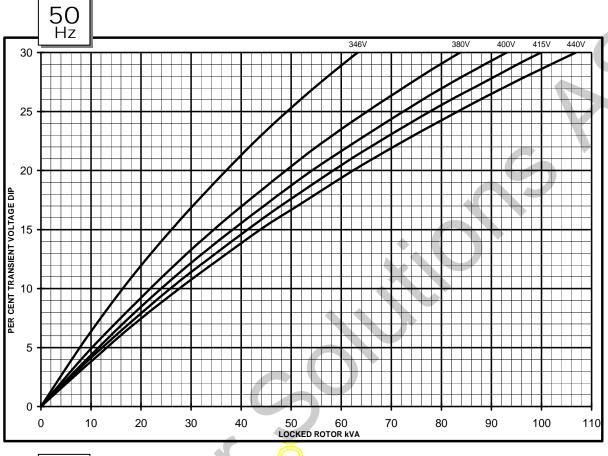


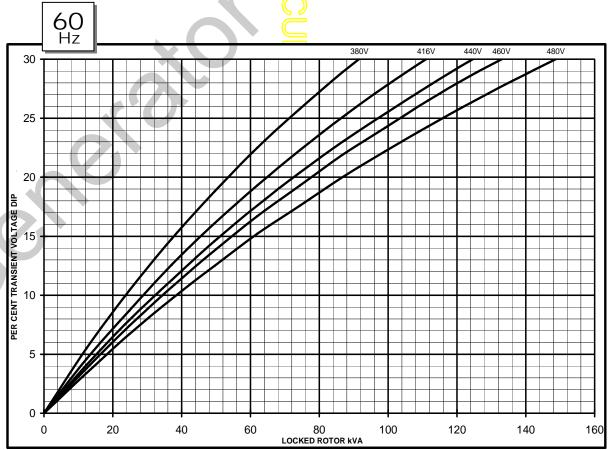




PM144K Winding 311

Locked Rotor Motor Starting Curves





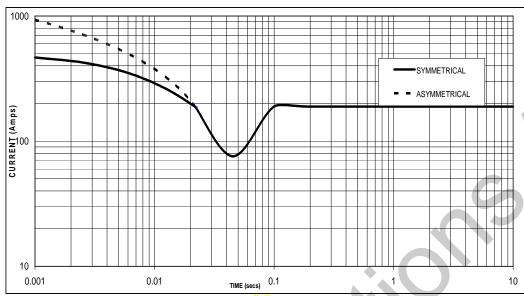
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Winding 311

Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.

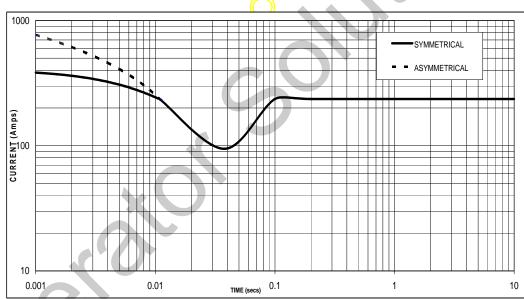




Sustained Short Circuit = 189 Amps







Sustained Short Circuit = 236 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz						
Voltage	Factor	Voltage	Factor					
380v	X 1.00	416v	X 1.00					
400v	X 1.05	440v	X 1.06					
415v	X 1.09	460v	X 1.10					
440v	X 1.16	480v	X 1.15					

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

Curves are drawn for Star (Wye) connected machines. For other connection the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732

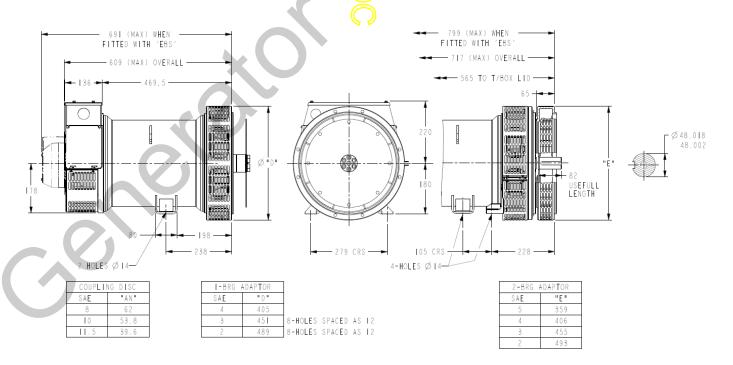


PM144K Winding 311 / 0.8 Power Factor

RATINGS

	Class - Temp Rise Cont. E - 65/50°C				Cont. B - 70/50°C			Cont. F - 90/50°C				Cont. H - 110/50°C						
5	0	Series Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
		Parallel Star (V)	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
	lz	Series Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
		kVA	28.9	28.9	28.9	27.4	30.0	30.0	30.0	28.5	34.0	34.0	34.0	32.3	37.6	37.6	37.6	35.7
		kW	23.1	23.1	23.1	21.9	24.0	24.0	24.0	22.8	27.2	27.2	27.2	25.8	30.1	30.1	30.1	28.6
		Efficiency (%)	89.5	89.6	89.7	89.7	89.4	89.5	89.6	89.7	88.9	89.2	89.3	89.5	88.4	88.7	88.9	89.3
		kW Input	25.8	25.8	25.8	24.4	26.8	26.8	26.8	25.4	30.6	30.5	30.5	28.9	34.0	33.9	33.8	32.0
6	0	Series Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
	lz	Parallel Star (V)	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
<u> </u>		Series Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
		kVA	34.0	35.7	35.7	37.4	35.3	37.0	37.0	38.8	40.0	42.0	42.0	44.0	44.2	46.4	46.4	48.6
		kW	27.2	28.6	28.6	29.9	28.2	29.6	29.6	31.0	32.0	33.6	33.6	35.2	35.4	37.1	37.1	38.9
		Efficiency (%)	89.2	89.4	89.5	89.5	89.1	89.3	89.4	89.5	88.6	88.8	89.1	89.1	88.1	88.3	88.6	88.6
		kW Input	30.5	31.9	31.9	33.4	31.7	33.1	33.1	34.7	36.1	37.8	37.7	39.5	40.1	42.0	41.9	43.9

DIMENSIONS



APPROVED DOCUMENT

STAMFORD

Head Office Address: Barnack Road, Stamford Lincolnshire, PE9 2NB United Kingdom

Tel: +44 (0) 1780 484000 Fax: +44 (0) 1780 484100

www.cumminsgeneratortechnologies.com

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